

RATE FT

FIRM TRANSPORTATION SERVICE

APPLICABILITY

This Rate Schedule shall be applicable to any Non-Residential Customer that:

1. has an Annual Usage of 400,000 therms or greater, or is one of multiple accounts under similar ownership at the same location whose combined Annual Usage is 400,000 therms or greater, and
2. complies with the Measurement Requirement section of this Rate Schedule, and
3. has entered into a written contract with Company to receive Gas Service under this Rate Schedule.

CHARACTER OF SERVICE

This Rate Schedule applies to the provision of Transportation Service. Gas Service provided hereunder shall be metered and billed separately from Gas Service provided under any other Rate Schedule.

Customer accounts under similar ownership at the same location shall be considered individual Firm Transportation Service Customers and shall individually be subject to and pay the applicable rates and charges pursuant to this Rate Schedule. Customer accounts under similar ownership at the same location may elect to act jointly to aggregate purchases of natural gas commodity supply from a natural gas commodity seller for all accounts included in the aggregated purchases. All such aggregated accounts shall comply with the Measurement Requirement section of this Rate Schedule and enter into a written contract with Company to receive Gas Service under this Rate Schedule.

NET MONTHLY BILL

The net monthly bill for each individual Firm Transportation Customer shall be computed in accordance with the following charges:

Customer Charge per month:

- \$14.50 per Group 1 meter (Meters having a rated capacity not exceeding 450 cubic feet per hour)
- \$36.00 per Group 2 meter (Meters having a rated capacity greater than 450 cubic feet per hour but not exceeding 5000 cubic feet per hour)
- \$112.50 per Group 3 meter (Meters having a rated capacity of greater than 5000 cubic feet per hour)

Distribution Charge:

Company will deliver the arranged for gas, less shrinkage which is equal to the Company's system average unaccounted for percentage, at the following rates:

- First 30 therms at \$0.6070 per therm
- Next 70 therms at \$0.5003 per therm
- Next 900 therms at \$0.3816 per therm
- Next 4,000 therms at \$0.3207 per therm
- Over 5,000 therms at \$0.2743 per therm

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Monitoring Charge:

Customer shall pay a Monitoring Charge of \$30.50 per month to cover remote metering requirements.

Other Charges:

The Other Charges set forth in Appendix C shall be charged to Customer, if applicable.

LATE PAYMENT CHARGE

The Net Monthly Bill is payable within seventeen (17) days from date of bill. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus ten (10) percent of the first \$3.00 and three (3) percent of the excess, is due and payable.

NOMINATION AND BALANCING PROVISIONS

Customer shall be subject to the Nomination and Balancing provisions set forth in Appendix D.

METERING REQUIREMENTS

Customer shall pay the Company for the cost of purchasing and installing electronic gas measurement devices and related communications equipment, including applicable taxes.

Customer shall provide and maintain on the Premises at the meter location electric and telephone service as required by Company for the operation of Company-owned electronic gas measurement devices and related communications equipment.

Customer shall pay a Monitoring Charge per month as outlined in the Net Monthly Bill section to reimburse Company for the cost of Metretek monitoring and data maintenance and associated taxes.

OTHER TERMS AND CONDITIONS

A Customer's prior delinquencies must be cured prior to commencing participation in Firm Transportation Service, unless otherwise agreed to in advance by Company.

Firm Transportation Service will be effective as of Customer's next read date.

Customer shall reimburse Company for all charges incurred on Customer's behalf in connection with transportation of gas for Customer's account, including any pipeline penalty charges or cashout provisions assessed to Company.

A Customer that has voluntarily returned from Firm Transportation Service to Sales Service must remain on Sales Service for not less than twelve months before returning to Firm Transportation Service, unless expressly authorized by Company.

Notwithstanding the aggregation of natural gas commodity supply, each such Customer shall individually be subject to and pay the applicable rates and charges pursuant to this Rate Schedule. Customers aggregating gas supply shall designate how nomination and balancing charges, and other

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similar charges shall be prorated between each Customer. If the aggregating Customers do not so designate, Company shall prorate such charges between the Customer accounts using its reasonable discretion.

DETERMINATION OF BILLING UNITS

A therm is a measurement of heating value equivalent to 100,000 BTU. The therms used in the determination of the Net Monthly Bill are calculated as follows:

$$\text{Therms} = \text{Measured Volume} \times \text{Monthly Btu Factor}$$

where the "measured volume," stated in hundreds of cubic feet, is the difference between the meter reading at the beginning of the billing period and the meter reading at the end of the billing period and the "monthly Btu factor" is the heating value of one cubic foot of gas at a base temperature of 60°F and a base pressure of 14.73 PSI absolute divided by 1,000.

TERM OF SERVICE

One (1) year, terminable thereafter on three (3) days written notice by either customer or Company. In the event disconnection of service is required, the provisions of Rule 16 of the Indiana Utility Regulatory Commission shall apply.

RULES AND REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Indiana Utility Regulatory Commission, and to Company's Rules and Regulations currently in effect, as filed with the Indiana Utility Regulatory Commission, as provided by law.

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